## Residential Renewable Energy Installation Certificate



Renewable Energy Programs for Residential Customers

Site Information
Site Address

Customer Name

Installation certificates are required for each installed Renewable Energy system. When the installation is complete, the installer must perform the field verification and diagnostic testing procedures. The installer shall also provide a copy of the Installation Certificate and any other proof of installation details (such as photographs, product invoices, or solar pathfinder diagram(s)) to the Third-party Inspector so that they are able to verify the installation, performance and shading specifications.

Insta	Illing Contractor		Ins						
Syst	System								
	Equipment Type		CEC Certified Manufacturer Name and Model Number						
Inverter									
Modules					Informa	RE Use: Information verified			
Modules Mounting Rack Mount BIPV		# of series modules in each string	# of strings in parallel	Total # of modules					
	Installation Spe	cifications	Method Used	to Determine Value	Value Measured				
			Installing RE Use		Installing Contractor	RE Use			
1	The azimuth of the system (degrees from North)								
2	The roof pitch/tilt of the so (Rise: Run / degrees from								
3	The mounting height of the (ft. from the ground)								
4	The standoff height of sys (if BIPV, enter "0")	stem							
	Performance Spe	ecifications	Method Used	to Determine Value	Value Measured				
			Installing Contractor	RE Use	Installing Contractor	RE Use			
5	Measurement of Solar Irra (W/m squared)	ndiance	Contractor		Contractor				
6	Measurement of Ambient (F degrees)	•							
7	Expected Output from Fie (FVT) (W)	eld Verification Table		FVT					
8	Inverter or other performa								
9 The electric production (W) as shown on the inverter or other performance display is equal to or higher than the value on the FVT for the system based on the incident radiation and ambient temperature measured. (Pass if line 8 > line 7)					Pass Fail	Pass Fail			

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A Shading Analysis is required for all solar projects. Please complete the table below with the values from the shading analysis.

Monthly Shading	Shading Derate Factors (%)
Jan	
Feb	
Mar	
Apr	
May	
Jun	
July	
Aug	
Sep	
Oct	
Nov	
Dec	

List of items submitted accompanying the installation certificate as proof of installation (such as diagram(s). These items are intended to assist the Third-party Inspector in verifying the installation.	
jpl, the undersigned, verify that equipment listed on this form is the actual equipment inst specified. (check box)	alled and the shading criteria are as
Installing Subcontractor/General Contractor/ OR Owner	
Signature:	Date:
Print Name:	
Roseville Electric use only	
Third-party Field Inspector	
Signature:	Date:
Findings:	

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Field Verification Certification Form  Primary Method (Single or Multiple String Arrays)											
Primary Me	ethod (Single	or Multiple	String Arrays	·)							
			<del>_</del>								
	Irradiance		(W/m <sup>2</sup> )								
	Temp		(F)								
	Inv Output		(W)								
			CEC-AC Ou	tput (W) X		FVT (%) =		Estimated S	ystem Output	(W)	
			_	,		- ` ′			,	,	
				Field Ve	rification (	Output Tab		<u>,                                      </u>			
(W/m²)	T=15	T=25	T=35	T=45	T=55	T=65	T=75	T=85	T=95	T=105	T=115
300	26%	26%	25%	24%	24%	23%	22%	22%	21%	20%	20%
325	28%	28%	27%	26%	26%	25%	24%	24%	23%	22%	22%
350	31%	30%	29%	28%	28%	27%	26%	25%	25%	24%	23%
375	33%	32%	31%	31%	30%	29%	28%	27%	27%	26%	25%
400	35%	34%	33%	33%	32%	31%	30%	29%	28%	27%	27%
425	37%	36%	36%	35%	34%	33%	32%	31%	30%	29%	28%
450	40%	39%	38%	37%	36%	35%	34%	33%	32%	31%	30%
475	42%	41%	40%	39%	38%	37%	36%	35%	34%	33%	32%
500	44%	43%	42%	41%	40%	39%	38%	37%	36%	34%	33%
525	46%	45%	44%	43%	42%	41%	40%	38%	37%	36%	35%
550	48%	47%	46%	45%	44%	43%	41%	40%	39%	38%	37%
575	51%	49%	48%	47%	46%	45%	43%	42%	41%	40%	38%
600	53%	51%	50%	49%	48%	46%	45%	44%	43%	41%	40%
625	55%	54%	52%	51%	50%	48%	47%	46%	44%	43%	42%
650	57%	56%	54%	53%	52%	50%	49%	47%	46%	45%	43%
675	59%	58%	56%	55%	54%	52%	51%	49%	48%	46%	45%
700	61%	60%	58%	57%	55%	54%	52%	51%	49%	48%	46%
725	63%	62%	60%	59%	57%	56%	54%	53%	51%	50%	48%
750	65%	64%	62%	61%	59%	58%	56%	54%	53%	51%	49%
775	68%	66%	64%	63%	61%	59%	58%	56%	54%	53%	51%
800	70%	68%	66%	65%	63%	61%	59%	58%	56%	54%	53%
825	72%	70%	68%	66%	65%	63%	61%	59%	58%	56%	54%
850	74%	72%	70%	68%	66%	65%	63%	61%	59%	57%	55%
875	76%	74%	72%	70%	68%	66%	65%	63%	61%	59%	57%
900	78%	76%	74%	72%	70%	68%	66%	64%	62%	60%	58%
925	79%	78%	76%	74%	72%	70%	68%	66%	64%	62%	60%
950	81%	79%	77%	75%	73%	71%	69%	67%	65%	63%	61%
975	83%	81%	79%	77%	75%	73%	71%	69%	67%	65%	63%
1000	85%	83%	81%	79%	77%	75%	73%	70%	68%	66%	64%
1025	90%	85%	83%	81%	78%	76%	74%	72%	70%	67%	65%

For systems that have only one string connected to a single inverter or for systems using micro-inverters, the following applies:

1. Record Temperature and Irradiance

90%

90%

90%

90%

90%

90%

84%

86%

90%

90%

90%

90%

90%

1050

1075

1100

1125

1150

1175

1200

90%

90%

90%

90%

90%

90%

90%

2. Examine Field Verification Output (FVO) table for the percentage shown given the measured temperature and irradiance. Always round temperature up to the next block. So, 47 degrees rounds up to 55 degrees on the chart.

80%

82%

83%

85%

86%

90%

90%

78%

79%

81%

82%

84%

85%

90%

76%

77%

79%

80%

81%

83%

84%

73%

75%

76%

78%

79%

80%

82%

71%

72%

74%

75%

76%

78%

79%

69%

70%

71%

73%

74%

75%

77%

3. Multiply the CEC-AC (from EPBB printout) times the FVO percentage to get estimated system output.

84%

86%

90%

90%

90%

90%

4. Compare estimated system output with actual output. If actual system output is higher, system is operating within expectations.
If estimated output is higher, perform additional diagnostics and correct any issues as the system may not be performing properly.



66%

68%

69%

70%

71%

73%